

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 23/12/2009 05:00

Wellbore Name			
WEST KINGFISH W26A			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 3,831.06		Target Depth (TVD) (mWorking Elev) 2,384.01	
AFE or Job Number 609/09013.1.01		Total Original AFE Amount 12,797,234	Total AFE Supplement Amount
Daily Cost Total 444,482		Cumulative Cost 4,787,042	Currency AUD
Report Start Date/Time 22/12/2009 05:00		Report End Date/Time 23/12/2009 05:00	Report Number 9

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required. PROOH with 9-7/8" RSS drilling assembly from 1929m to 770, Pump OOH from 770m to 732m, Circulate and rotate 1x BU until shakers clean, POOH on elevators with 9-7/8" RSS drilling assembly from 732m to surface, and L/D BHA. Retrieve wear bushing, conduct BCFT, jet BOP and wellhead, and conduct full rig service. R/U to run casing, M/U casing hanger and 5m pump jt, and M/U landing jt and cement XO. RIH with 7" production casing from surface to 729m, circulate 1.5x casing volume, RIH with 7" production casing from 729m to 792m.

Activity at Report Time

RIH with 7" production casing at 792m.

Next Activity

RIH with 7" production casing from 792m.

Daily Operations: 24 HRS to 23/12/2009 06:00

Wellbore Name			
MACKEREL A12			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan Plug & Abandon Well	
Target Measured Depth (mWorking Elev) 3,562.50		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 80005762		Total Original AFE Amount 1,790,000	Total AFE Supplement Amount
Daily Cost Total 97,061		Cumulative Cost 1,349,632	Currency AUD
Report Start Date/Time 22/12/2009 06:00		Report End Date/Time 23/12/2009 06:00	Report Number 14

Management Summary

Continue to POOH with 7-5/8" multi string cutter to surface. Clean out cement contamination from cutter assembly. RIH with same on drill pipe drifting all stands. Conduct trip drill at 06:15 hrs, 45 sec to secure well. Cut 7-5/8" casing at 884.8m. Pooh with cutter assy. P/u 7-5/8" casing spear assembly. Rih and engage spear in casing. Pull casing free at 290 klbs. Pooh and recover casing slips. Release spear and layout. Forward circulate SA clean. Pooh with 7-5/8" casing.

Activity at Report Time

Pooh with 7-5/8" casing.

Next Activity

Pooh with 7-5/8" casing. Rih with cementing string and place 64 bbl cement plug.

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Daily Operations: 24 HRS to 23/12/2009 06:00

Wellbore Name				TUNA A6
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger	
Primary Job Type Workover PI		Plan RST, Plug T-120 and Perf in T-120/MKTA		
Target Measured Depth (mWorking Elev) 3,073.00		Target Depth (TVD) (mWorking Elev)		
AFE or Job Number 602/09032.1.01		Total Original AFE Amount 410,000	Total AFE Supplement Amount	
Daily Cost Total 24,274		Cumulative Cost 48,547	Currency AUD	
Report Start Date/Time 22/12/2009 06:00		Report End Date/Time 23/12/2009 06:00	Report Number 2	

Management Summary

Tool Box Safety meeting. Run in hole with drift and Omega Gauges, tag HUD at 3099 mtrs MDKB this is 11 mtrs higher than the previous tag. Talked to Sub Surface and it was decided to do the BHP survey from the following points 3099 mtrs 3095 mtrs, 3090 mtrs and 3067 mtrs MDKB with a 10 minute stop at each of these points. Down load the data and send to town on the "U" drive. Stand up Schlumberger and pressure test as per the wellwork procedure. At this point in time production have discovered a ball valve in the instrument air line with the stem leaking badly and needs to be replaced asap. If this valve lets go while we are in the hole it will take all the air from our grease skid and we will have no control over the well through the grease head. We have shut down until this has been repaired.

Activity at Report Time

SDFN

Next Activity

Perform a RST Logging survey

Daily Operations: 24 HRS to 23/12/2009 05:00

Wellbore Name				SOUTH EAST REMORA-1
Rig Name Ocean Patriot	Rig Type Semi-Submersible	Rig Service Type Drilling Rig (Conv)	Company Diamond Offshore	
Primary Job Type Drilling		Plan Drill, Evaluate then P&A		
Target Measured Depth (mWorking Elev) 3,936.08		Target Depth (TVD) (mWorking Elev) 3,671.99		
AFE or Job Number 607/ 09000.1		Total Original AFE Amount 41,700,820	Total AFE Supplement Amount	
Daily Cost Total 742,505		Cumulative Cost 7,795,040	Currency AUD	
Report Start Date/Time 22/12/2009 05:00		Report End Date/Time 23/12/2009 05:00	Report Number 8	

Management Summary

Pick up 17.5" pack assy, Trip in hole drill shoe track, and Drill 17.5" hole from 150.5m to 700m

Activity at Report Time

Drill 17.5" hole

Next Activity

Drill to 1083m, circ, trip out of hole